REPORT OF COMMUNICATIONS WITH THE ILLINOIS POWER AGENCY

This form must be completed and submitted to the Illinois Procurement Policy Board within 30 days for each communication report required by 30 ILCS 500/50-39. Submit reports to:

PROCUREMENT POLICY BOARD 511 W. CAPITOL AVENUE, SUITE 102 SPRINGFIELD, IL 62704

Or you may send a signed, scanned copy via email with "IPA Communication Report" in the Subject line to: ppb@illinois.gov

Date of Communication: July 2, 2012	Time of Communication: 10	:00 a.m.		
Date of Communication. Suly 2, 2012	Time of Communication.	.00 a.iii.		
Type of Communication: ☐ Telephone ☐ In Person ☐ Electronic (Email, Fax, Etc.) – Attach ☐ Written – Attach Copy ☐ Other	ı A Complete Copy of the Entire Comm	unication String	INT 37	
Initiator: Initiator of Communication: Representing: Location:	Arlene Juracek Illinois Power Agency Michael A. Bilandic Bldg., 160 I	N LaSalle Chicago Illinoi	E consequence	and the second second
Email Address (if communication was via em		4. LaGane, Criicago, Illinoi	•	
Telephone Number (if telephonic): Is this person a Lobbyist required to register	under the Lobbyist Registration Act	Duration of Call or In-F ☐ Yes ☑ No	Person Communication:	1 hour
Recipient(s): (If there are additional person which entity they represent, email address at Recipient One Name: Recipient Title: Representing: Location: Email Address (if communication was via em Telephone Number (if telephonic):	nd/or telephone number, if applicable) See attached Addendum for me		ists the other participants'	names, job title.
Recipient Two Name: Recipient Title: Representing: Location: Email Address (if communication was via em Telephone Number (if telephonic):	nail)			
Recipient Three Name: Recipient Title: Representing: Location: Email Address (if communication was via em Telephone Number (if telephonic):	nail)			

If any of these additional participants are lobbyists required to register under the Lobbyist Registration Act, <u>they</u> must submit a written report to be submitted with this communications report to the Procurement Policy Board that memorializes the communication that includes, but is not limited to (i) the date and time of each communication; (ii) the identity of each person from whom the written or oral communication was received, the individual or entity represented by that person, and any action the person requested or recommended; (iii) the identity and job title of the person to whom each communication was made; (iv) if a response is made, the identity and job title of the person making each response; (v) a detailed summary of the points made by each person involved in the communication; (vi) the duration of the communication; (vii) the location or locations of all persons involved in the communication and, if the communication occurred by telephone, the telephone numbers for the callers and recipients of the communication; and (viii) any other pertinent information.

Communication Details:

Provide a detailed summary of the points made by each person involved in the communication: See attached Addendum for meeting summary

Was a response made? If so, complete the following for each person making the response (attach an additional sheet that lists the other respondents' names, job titles, which entity they represent, email address and/or telephone number, if applicable): Respondent Name:

July 31, 20,2

Respondent Title:

Location:

Telephone Number (if telephonic):

Provide a detailed summary of the response:

Other pertinent information:

SIGNATURE

Addendum to Communications Report with Illinois Power Agency for May 4, 2012 Meeting

On July 2, 2012, the Acting Director of the Illinois Power Agency, Arlene Juracek, hosted a meeting with officials at ComEd and Ameren, as well as officials representing various ARES, and representatives of the FutureGen Industrial Alliance at the Chicago office of Kelley, Drye & Warren.

Meeting Participants:

Name	Employer	Party represented
Arlene Juracek	Acting Director, Illinois	Illinois Power Agency
	Power Agency	
Michael Strong	Illinois Power Agency	Illinois Power Agency
Henry Kelly	Kelley Drye & Warren	Illinois Power Agency
Michael Borovik	Kelley Drye & Warren	Illinois Power Agency
Kyle Barry	McGuireWoods	FutureGen Industrical Alliance
John	Van Ness Feldman	FutureGen Industrial Alliance
Buchovecky		
Paul Champagne	Acting Project Director,	FutureGen Industrial Alliance
	FutureGen Industrial	
	Alliance, Inc., and President,	
	PKM Energy Consulting,	
	LLC	
Bill McNeil	Commonwealth Edison	Commonwealth Edison
Tom Russell	Commonwealth Edison	Commonwealth Ediston
Stephen Lesniak	Commonwealth Edison	Commonwealth Edison
Richard	Ameren	Ameren
McCartney		
Jim Blessing	Ameren	Ameren
Brian Harms	Troutman Sanders	Ameren
John Gomoll	Ameren Energy Marketing	Ameren Energy Marketing
Kevin Wright	Illinois Competitive Energy	Illinois Competitive Energy
(via telephone)	Association	Association
Gavin McCarty	Shefsky & Froelich	Illinois Competitive Energy
		Association
Ray Boston	Noble Americas	Noble Americas
David Fein	Exelon Generation	Exelon Generation
Mark McGuire	MC2 Energy Services	MC2 Energy Services
(via telephone)		
Cynthia Brady	Constellation Energy	Constellation Energy
(by telephone)		
Brenda Crockett	Champion Energy Services	Champion Energy Services
(by telephone)		
Lori (via	First Energy Solutions	First Energy Solutions
telephone)		

Teresa	Direct Energy	Direct Energy
Ringenbach (via		
telephone)		
Melissa	Integrys Energy Services	Integrys Energy Services
Lauderdale (via		
telephone)		

Summary of Substantive Content of Communication:

The participants discussed the following substantive matters/issues during the meeting:

- Director Juracek and Mr. Strong provided an introduction.
- Mr. Buchovecky provided an update on the status of the draft sourcing agreement. He advised that the Alliance had inserted true-up provisions into the draft agreement. He advised interested parties that the Alliance was more than willing to consider additional changes to the draft agreement and invited parties to submit proposed changes.
- Mr. Kelly raised a question about whether the proposed sourcing agreement would be considered a derivative under the Dodd Frank Act. Mr. Buchovecky said no conclusion had been reached on that question.
- Director Juracek pointed out that the settlement point was in MISO's territory, and she asked whether that would work for ComEd. Mr. Lesniak indicated that ComEd should be able to make that work
- Mr. Blessing advised that there are complications associated with physical delivery. He said that as a result, Ameren was leaning toward a preference for financial settlement. Director Juracek stated that financial settlement would be preferable from a practical perspective.
- Mr. Boston asked to which node the project will deliver electricity. Mr. Champagne advised that it will be the Indiana hub.
- Mr. Champagne provided an overview of the clean coal rate adjustment (CCRA) concept. He indicated that the CCRA will be applied as a per megawatt charge. Mr. Champagne stated that the forecast for the adjustment would be on a month-to-month basis and that the mechanism has a true-up component. He stated that the CCRA allows for load adjustments and also adjusts for forward price of energy. He stated that the concept allows for a forward view, but includes a true-up mechanism. Mr. Champagne indicated that obtaining access to prompt, aggregate data would be important.
- Mr. Boston asked about what would happen after financial settlement, and whether there will be a mechanism to have a true-up after the final true-up. Mr. Champagne said the Alliance was open to a final-final true-up to make sure that costs are allocated properly.
- Mr. Kelly asked whether the Alliance would be able to provide credits to counter-party buyers, and whether this might affect the ability of the project to obtain financing. Mr. Champagne stated that the project will still be able to

- obtain financing because the total revenue requirement is satisfied and that the Alliance has a contractual obligation to pay the difference.
- Mr. Lesniak advised that ComEd can generally work with the CCRA concept. Mr. Blessing stated that Ameren is also generally okay with the CCRA concept, but that Ameren was concerned that the "denominator" number, or number of buyers, is too large; instead, he said the calculation should account for all load in the state. Mr. Blessing emphasized that it is important to make the concept competitively neutral. Mr. Wright advised that the concepts discussed during the meeting were better than those presented in the first meeting, but that he had not discussed the issues with his members. Mr. Boston also advised that he had not discussed the issues with his members. Mr. Fein stated that there is some uncertainty about the authority of the ICC to compel the ARES to enter into the sourcing agreement. Ms. Lauderdale stated that Integrys was not ready to accept that the ARES could be forced to sign the sourcing agreement, but she stated that the current draft was better than the one that was first presented. Director Juracek described the CCRA concept as effectively a clean coal REC.
- Mr. Fein asked about the frequency of the CCRA true-up mechanism. Mr. Champagne proposed a quarterly approach. Director Juracek asked the ComEd and Ameren representatives whether they had access to a total zone forecast. Mr. Blessing answered yes, and stated that MISO is providing such an analysis. Mr. Kelly asked whether MISO's data would be acceptable from Ameren's standpoint for purposes of the true-up, and Mr. Blessing said yes. Mr. Lesniak also stated that MISO could provide a breakdown per load zone.
- Mr. Fein asked about the status of funding from the State of Illinois for the project. Mr. Champagne stated that the State had committed grant funds.
- Director Juracek discussed the timeline going forward. She advised that the IPA will be working hard to prepare a draft power procurement plan by Aug. 15th. She requested comments on the proposed sourcing agreement by the end of July. She advised that Levitan and Associates would be preparing benchmarks to evaluate the costs of the project. Director Juracek advised that the benchmarks would be based on cost component information supplied by the Alliance. She said the benchmarks will be based on the costs to build a plant like FutureGen 2.0.